

Beacon Power/Stephentown Spindle Proposal to Establish Shortage Pricing for Regulation Movement

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Stephentown Flywheel Facility

- 20MW flywheel energy storage facility located in Stephentown, NY
- 200 flywheels
- Full commercial operations in 2011
- Only participates in NYISO Regulation market
- Through August 2014 has provided 575,000MW-hours of frequency regulation service
- Flywheel system availability >99.5%
- Facility runs continuously and dispatched in nearly all hours
- Stephentown Spindle is owned by Rockland Capital and the facility is operated and managed by Beacon Power







Comprehensive Shortage Pricing

- NYISO proposal being discussed at MIWG
- Proposed Shortage Pricing demand curves include
 - ▶ 10 min Synch Reserve
 - ▶ 10 minute Reserve
 - 30 minute Reserve
 - Regulation Capacity
- Currently no proposed Shortage Pricing Demand curve for <u>Regulation Movement</u>



Why Shortage Pricing for Regulation Movement?

- Movement payments should be treated equitably with capacity payments during shortages
- Regulation Movement reflects the deployment of resources to stabilize frequency in realtime. Capacity has value but if there is no movement, there is no frequency regulation.
- It is essential to provide adequate incentives for Regulation resources to provide accurate movement during shortage events
- Regulation Movement is deployed in all hours of the year
- ▶ Regulation Movement payments accounted for ~26% of total Regulation payments in 2Q2014
 - Based on the Quarterly Report on the New York ISO Electricity Markets, Second Quarter 2014 (Potomac Economics, p.28), average RT Regulation Price = \$11.83/MW/hr
 - Capacity = \$8.69/MW/hr
 - Movement = \$3.08/MW/hr (based on RT Scheduled Regulation Capacity)
 - ▶ BPCG = \$0.06/MW/hr (based on RT Scheduled Regulation Capacity)
- Shortage pricing would also help to address the potential increase in cost to provide movement due to higher energy prices during shortage events



Beacon/Stephentown Proposal

- Include a Regulation Service Demand Curve for Regulation Movement as well as Regulation Capacity
- Demand Curve price levels could be tied to Regulation Movement Multiplier
 - For example:

	Regulation	Regulation
Reserve Region	Capacity	Movement
NYCA	<=25 MW @\$25	<=25 MW
		@\$25/RMM
	>25 and <=80 MW @\$400	>25 and <=80 MW @\$400/RMM
	>80 MW @\$775	>80 MW @\$775/RMM

